

Act as specified in Section 101(a)(10)(D). Section 13 of the Rehabilitation Act requires the Commissioner of RSA to collect and report information to the Congress and the President through an Annual Report.

The substantive revisions to the RSA–2 form were necessary to: Add data elements in order to implement amendments to the Rehabilitation Act of 1973 (Rehabilitation Act) made by title IV of the Workforce Innovation and Opportunity Act (WIOA) (e.g., those related to services to groups and pre-employment transition services); add data elements necessitated by the VR program's role as a core program in the one stop service delivery system and the jointly administered requirements of title I of WIOA (e.g., those related to one-stop center infrastructure costs and reporting periods); incorporate VR program-specific financial data elements, previously reported on the SF–425, necessary to ensure VR agencies comply with program requirements (e.g., match and maintenance of effort); and remove data elements that are duplicative of data collected in the RSA–911 Case Service Report. As a result of the revisions to this form, VR agencies will no longer be required to submit SF–425 reports for the VR program beginning with the FFY 2020 grant awards. Difference noted above does not include the reduced burden resulting from VR agencies no longer having to submit these forms.

Dated: February 7, 2020.

Kate Mullan,

PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer.

[FR Doc. 2020–02783 Filed 2–11–20; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER20–956–000]

Thunderhead Wind Energy LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Thunderhead Wind Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is February 26, 2020.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 6, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–02807 Filed 2–11–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Number: PR20–27–000.

Applicants: Atlanta Gas Light Company.

Description: Tariff filing per 284.123(b),(e)+(g): Update to Statement of Rates to be effective 1/1/2020.

Filed Date: 1/29/2020.

Accession Number: 202001295030.

Comments Due: 5 p.m. ET 2/19/2020.
284.123(g) Protests Due: 5 p.m. ET 3/30/2020.

Docket Number: PR20–28–000.

Applicants: Midcoast Pipelines (Oklahoma Transmission) L.L.C.

Description: Tariff filing per 284.123(e)+(g): Notice of Cancellation of Statement of Operating Conditions to be effective 2/13/2020.

Filed Date: 1/30/2020.

Accession Number: 202001305092.

Comments Due: 5 p.m. ET 2/20/2020.
284.123(g) Protests Due: 5 p.m. ET 3/30/2020.

Docket Number: PR20–29–000.

Applicants: Southern California Gas Company.

Description: Tariff filing per 284.123(b),(e)+(g): Offshore_Delivery_Service_Rate_Revision_January_2020 to be effective 1/1/2020.

Filed Date: 1/30/2020.

Accession Number: 202001305118.

Comments Due: 5 p.m. ET 2/20/2020.
284.123(g) Protests Due: 5 p.m. ET 3/30/2020.

Docket Number: PR20–30–000.

Applicants: Caprock Permian Natural Gas Transmission LLC.

Description: Tariff filing per 284.123(b),(e)+(g): CR Permian Natural Gas transmission LLC Revised SOC (Name Change) to be effective 12/23/2019.

Filed Date: 1/31/2020.

Accession Number: 202001315344.

Comments Due: 5 p.m. ET 2/21/2020.
284.123(g) Protests Due: 5 p.m. ET 3/31/2020.

Docket Number: PR20–2–003.

Applicants: Valley Crossing Pipeline, LLC.

Description: Tariff filing per 284.123(b),(e)+(g): Amended Petition for Rate Approval and Statement of Operating Conditions 2–3–20 to be effective 1/24/2020.

Filed Date: 2/3/2020.

Accession Number: 202002035036.

Comments Due: 5 p.m. ET 2/24/2020.
284.123(g) Protests Due: 5 p.m. ET 2/24/2020.

Docket Number: PR20–5–002.

Applicants: Midcoast Pipelines (North Texas) L.P.

Description: Tariff filing per 284.123(b),(e)+(g): Amended Statement of Operating Conditions; Change of Ownership to be effective 1/2/2020.

Filed Date: 2/3/2020.
Accession Number: 202002035160.
Comments Due: 5 p.m. ET 2/24/2020.
284.123(g) Protests Due: 5 p.m. ET 2/24/2020.

Docket Number: PR20–3–001.
Applicants: Gulf Coast Express Pipeline LLC.
Description: Tariff filing per 284.123(b),(e)/: Amendment to Petition for NGPA Section 311 Rate Approval (0.1.0) to be effective 9/25/2019.

Filed Date: 2/5/2020.
Accession Number: 202002055062.
Comments/Protests Due: 5 p.m. ET 2/19/2020.

Docket Number: PR20–32–000.
Applicants: Columbia Gas of Ohio, Inc.

Description: Tariff filing per 284.123(b),(e)/: COH SOC Change effective Feb 1 2020 to be effective 2/1/2020.

Filed Date: 1/31/2020.
Accession Number: 202001315401.
Comments/Protests Due: 5 p.m. ET 2/25/2020.

Docket Number: PR20–33–000.
Applicants: Gulf Coast Express Pipeline LLC.

Description: Tariff filing per 284.123(b),(e)+(g): Amendment to Petition for NGPA Section 311 Rate Approval (1.0.0) to be effective 3/1/2020.

Filed Date: 2/5/2020.
Accession Number: 202002055070.
Comments Due: 5 p.m. ET 2/26/2020.
284.123(g) Protests Due: 5 p.m. ET 2/26/2020.

Docket Numbers: RP20–491–000.
Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 020420 Negotiated Rates—Sequent Energy Management, L.P. R–3075–13 to be effective 4/1/2020.

Filed Date: 2/4/20.
Accession Number: 20200204–5002.
Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: RP20–492–000.
Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 020420 Negotiated Rates—Castleton Commodities Merchant Trading R–4010–06 to be effective 4/1/2020.

Filed Date: 2/4/20.
Accession Number: 20200204–5003.
Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: RP20–493–000.
Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 020420 Negotiated Rates—Castleton Commodities Merchant Trading R–4010–12 to be effective 4/1/2020.

Filed Date: 2/4/20,
Accession Number: 20200204–5004.
Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: RP20–494–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 020420 Negotiated Rates—Castleton Commodities Merchant Trading R–4010–14 to be effective 4/1/2020.

Filed Date: 2/4/20.
Accession Number: 20200204–5005.
Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: RP20–495–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 020420 Negotiated Rates—Castleton Commodities Merchant Trading R–4010–13 to be effective 4/1/2020.

Filed Date: 2/4/20.
Accession Number: 20200204–5006.
Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: RP20–496–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 020420 Negotiated Rates—Shell Energy North America (US), L.P. R–2170–14 to be effective 4/1/2020.

Filed Date: 2/4/20.
Accession Number: 20200204–5007.
Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: RP20–497–000.
Applicants: Northwest Pipeline LLC.
Description: § 4(d) Rate Filing: Non-Conforming Contract and Miscellaneous Filing to be effective 3/5/2020.

Filed Date: 2/4/20.
Accession Number: 20200204–5065.
Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: RP20–331–001.
Applicants: Great Lakes Gas Transmission Limited Partnership.

Description: Compliance filing Prepayments Compliance Filing to be effective 1/15/2020.

Filed Date: 2/5/20.
Accession Number: 20200205–5006.
Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: RP20–498–000.
Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmt (BP 46441) to be effective 2/4/2020.

Filed Date: 2/5/20.
Accession Number: 20200205–5005.
Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: RP20–499–000.
Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 020520 Negotiated Rates—Shell Energy North America (US), L.P. R–2170–17 to be effective 4/1/2020.

Filed Date: 2/5/20.

Accession Number: 20200205–5015.
Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: RP20–500–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 020520 Negotiated Rates—Shell Energy North America (US), L.P. R–2170–18 to be effective 4/1/2020.

Filed Date: 2/5/20.
Accession Number: 20200205–5016.
Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: RP20–501–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 020520 Negotiated Rates—Mercuria Energy America, LLC R–7540–20 to be effective 4/1/2020.

Filed Date: 2/5/20.
Accession Number: 20200205–5018.
Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: RP20–502–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 020520 Negotiated Rates—Mercuria Energy America, LLC R–7540–21 to be effective 4/1/2020.

Filed Date: 2/5/20.
Accession Number: 20200205–5019.
Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: RP20–503–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 020520 Negotiated Rates—Freeport Commodities LLC R–7250–29 to be effective 4/1/2020.

Filed Date: 2/5/20.
Accession Number: 20200205–5020.
Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: RP20–504–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 020520 Negotiated Rates—Freeport Commodities LLC R–7250–28 to be effective 4/1/2020.

Filed Date: 2/5/20.
Accession Number: 20200205–5022.
Comments Due: 5 p.m. ET 2/18/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 6, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020-02815 Filed 2-11-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2426-227]

California Department of Water Resources and Los Angeles Department of Water and Power; Notice of Application Tendered for Filing with the Commission and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2426-227.

c. *Date filed:* January 30, 2020.

d. *Co-Applicants:* California Department of Water Resources and Los Angeles Department of Water and Power.

e. *Name of Project:* South SWP Hydropower Project,

f. *Location:* Along the West Branch of the California Aqueduct, and along Piru Creek and Castaic Creek, tributaries to the Santa Clara River, in Los Angeles County, California. The project currently occupies 2,790 acres of federal land administered by the U.S. Department of Agriculture, Forest Service, as part of the Angeles National Forest and the Los Padres National Forest; and 17 acres of federal land administered by the U.S. Department of Interior, Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contacts:* Gwen Knittweis, Chief, Hydropower License Planning and Compliance Office, California Department of Water Resources, P.O. Box 924836, Sacramento, California 94236-0001, (916) 557-4554, or Gwen.Knittweis@water.ca.gov; and Simon Zewdu, Manager of Strategic Initiatives, Power Planning and Development, Los Angeles Department of Water and Power, 111

North Hope Street, Room 921, Los Angeles, CA 90012, (213) 367-0881, or Simon.Zewdu@ladwp.com.

i. *FERC Contact:* Kyle Olcott at (202) 502-8963; or email at kyle.olcott@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The project consists of two developments:* Warne Development and Castaic Development. The average annual generation of the South SWP Project from 2007 to 2017 was 304 gigawatt-hours (GWh) at the Warne powerplant and 379 GWh at the Castaic powerplant.

Warne Development

The major features of the Warne Development include: (1) Quail Lake, (2) Lower Quail Canal, (3) Peace Valley pipeline intake embankment, (4) Peace Valley pipeline, (5) Gorman bypass channel, (6) the William E. Warne powerplant (Warne powerplant), (7) switchyard, (8) the transmission line that interconnects Warne powerplant with the Southern California Edison (SCE) Pastoria-Pardee transmission line, and (9) appurtenant facilities.

Quail Lake is a small regulating reservoir along the State Water Project (SWP) that was created by constructing an embankment along a sag pond formed by the San Andreas fault. The lake is located 5 miles southwest of the bifurcation of the East and West branches of the SWP. Quail Lake has a maximum storage capacity of 8,790 acre-feet and a surface area of about 290 acres. The Quail Lake outlet into Lower Quail canal is a double-box culvert structure that passes beneath State Highway 138. Quail Lake and Lower Quail canal serve as a forebay to Warne powerplant. The Lower Quail canal has an emergency outflow weir that is described below, and a spillway is not required for Quail Lake.

Water released from Quail Lake through the Quail Lake outlet flows into the 2-mile-long Lower Quail canal. The concrete-lined canal serves as a conveyance to the Peace Valley pipeline intake and is the forebay for the Warne powerplant. Lower Quail canal has a bottom width of 24 feet, northern embankment height of approximately 50 feet, southern embankment height of about 40 feet, and maximum flow capacity of 3,129 cubic feet per second (cfs). The Lower Quail canal storage capacity is 1,150 acre-feet. An ungated emergency overflow weir is located on the north side of Lower Quail canal. If an unplanned release occurs, water can be discharged over the ungated weir into a detention basin located to the

west and adjacent to the southernmost section of Lower Quail Canal.

The Peace Valley pipeline begins at the Peace Valley pipeline intake embankment. The Peace Valley pipeline intake embankment is a zoned earth and rockfill embankment at the downstream end of the Lower Quail canal. The Peace Valley pipeline intake embankment is 50 feet tall, with a crest length of 350 feet, and crest elevation of 3,330 feet.

SWP water flowing from Quail Lake through Lower Quail canal is routed into the Peace Valley pipeline to Warne powerplant and then to Pyramid Lake. The Peace Valley pipeline, which has a 12-foot-diameter and is completely underground, serves as the penstock to the Warne powerplant. It extends about 5.5 miles from the Peace Valley pipeline intake structure to the Warne powerplant. In the event of a Peace Valley pipeline outage or scheduled SWP water releases exceeding the pipeline's capacity, the water is routed through the Gorman bypass channel directly into Pyramid Lake.

The Gorman bypass channel flow capacity is 700 cfs and conveys SWP water from Lower Quail canal to Pyramid Lake, bypassing the Peace Valley pipeline and Warne powerplant, when necessary, with an alignment generally paralleling that of the Peace Valley pipeline. The man-made channel begins at the Peace Valley pipeline intake embankment and crosses Interstate 5 about 0.7 mile downstream from the embankment. Local drainage, if any, drains into the bypass channel near Interstate 5.

The Warne powerplant, an above-ground, steel-reinforced, concrete powerhouse, is located at the northern (upstream) end of Pyramid Lake, at the terminus of the Peace Valley pipeline. The powerplant has two 37.5-MW Pelton-type generating units. Each turbine has a rated head of 650 feet, runner speed of 200 revolutions per minute (rpm), rated output of 51,000 horsepower (hp), and a rated discharge of 782 cfs. The total combined flow capacity for the powerplant is 1,564 cfs.

The project includes a 3-mile-long, single-circuit, 220-kilovolt (kV) transmission line that connects output from the project through the Warne switchyard to SCE's Pardee-Pastoria transmission line. The line is built on steel lattice towers along a 150-foot-wide right-of-way. The Warne switchyard is located west and immediately adjacent to the Warne powerplant and contains two generator step-up transformers.